No. KERC/S/F-32/ V-29/2407

KARNATAKA ELECTRICITY REGULATORY COMMISSION
No. 16 C-1, Miller Tank Bed Area, Vasanthanagara, Bengaluru-560052

Dated 25.08.2026

Present:

Shri P. Ravi Kumar	...	**Chairman**
Shri H.K. Jagadeesh	...	**Member (legal)**
Shri Jawaid Akhtar	...	**Member**

In the matter of:

Determination of tariff in respect of Distributed Solar Photovoltaic (DSPV) Plants/ Solar Photovoltaic (SPV) Plants, with different metering mechanism for the period from 25.08.2026 to 30.06.2029

ORDER

1. **Preamble:**
2. Section 86[1][e] of the Electricity Act, 2003 mandates State Electricity Regulatory Commissions to promote electricity generation from renewable sources. KERC determines feed-in tariffs periodically for different control periods, based on normative operational and financial parameters.
3. Section 61 empowers the Commission to specify terms and conditions for tariff determination and section 62(1)(a) provides for determination of tariff for supply of electricity by a generating company to a distribution licensee.
4. The Commission, in its Tariff Order dated 09.07.2025, had determined specific tariff rates for Solar power projects, including Distributed Solar PV plants under net-metering/gross metering. These rates were applicable for the entire life of the projects (25 years) and were effective from 1st July 2025 to 30th June 2026. The Commission had set levelized tariff rates for Grid Connected solar power

projects applicable to projects commissioned on or after, 1st July 2025 as detailed below:

SL. No.	Particulars	Tariff per Unit
1	MW scale Solar Power Projects, bench mark tariff	Rs. 3.07
3	DSPV of 1 kW up to the sanctioned load (excluding domestic 1 kW to 10 kW)	Rs. 3.08
4	DSPV of 1 kW to 10 kW for domestic consumers without capital subsidy	Rs. 3.86
5	DSPV under PM Surya Ghar Muft Bijli Yojana with capital subsidy	
	a. 1 kW up to 2 kW	Rs. 2.30
	b. 2 kW up to 3 kW	Rs. 2.48
	c. above 3kW	Rs. 2.93

5. The State has an installed solar power capacity of 6354.74 MW under PPA mode, out of which 920.74 MW is the DSPV capacity as on 30.04.2026. The bulk consumers of these DSPV projects pertain to MW scale projects which indicate that smaller consumers have not shown much interest in installing DSPV units, even though the potential for installation of small capacity DSPV units especially by domestic consumers is higher.

6. As per Section 61(a) of the Electricity Act, 2003, the Commission is guided by the Regulations issued by the CERC in the matter of transmission and generation tariffs. In so far as tariff for Distributed Solar PV projects/ Solar PV projects is concerned, the CERC Regulations indicate the parameters only in respect of project specific cases. Hence, for the purpose of determining the generic tariff of DSPV /SPV projects, the Regulations issued by the CERC are not being considered and wherever necessary they are being taken as guiding factors.

7. The Commission was required to determine the Generic Tariff in respect of Solar Projects including DSPV plants on net-metering/gross metering, to be given effect from 1 July, 2026, since, the control period of the Order dated 09.07.2025 of Generic Tariff of Solar Projects is valid up-to 30.06.2026. The Commission was required to determine the Generic Tariff in respect of Solar Projects to be given

effect from 1st July, 2026. Hence, the Commission issued a Discussion paper on 17.06.2026 inviting suggestions/views/objections from the stakeholders.

8. In response to the said Discussion paper issued by the Commission, various stakeholders have submitted their written comments/views/suggestions. The Commission has considered some of the suggestions for determining the tariff and has also noted other views/suggestions submitted by the stakeholders. A public hearing was also held on 14.07.2026 to enable the stakeholders to express their views/opinion in the matter. The stakeholders who participated in the hearing, made their oral submissions before the Commission. The list of stakeholders who filed their comments/suggestions and those who made oral submissions in the public hearing is given in the Annexure, to this Order.

9. The Commission has issued the Karnataka Electricity Regulatory Commission (Grid Interactive Distributed Solar Photovoltaic (DSPV) Plants) Regulations, 2026 vide Notification No. KERC/F-34/V-38/2026-27/2395 dated 19.08.2026 and is notified in State Gazette on 24.08.2026. These Regulations are in force from the date of its notification in the State Gazette.

   For saving the PPAs executed under KERC (Implementation of Solar Rooftop Photovoltaic Power Plants) Regulations, 2016, there is a need to extend the validity of the Commission's Order dated 09.07.2025 in the matter of tariff and norms in respect of Solar Power Projects (including Distributed Solar Photovoltaic (DSPV) Plants with net-metering/gross metering) from 1st July 2026 upto 24th August 2026.

10. The Commission is required to determine the Generic Tariff in respect of DSPV plants/SPV plants with different metering mechanism to be given effect from 25th August 2026.

11. After duly considering the written and oral submissions made, the Commission, in exercise of powers conferred under section 62(1)(a), read with section 64

and 86(1) (e) and other enabling provisions of the Electricity Act, 2003, hereby passes this Order.

Scope of the present Tariff Determination:

The tariff determined in this Order is applicable to all grid connected Distributed Solar Photovoltaic (DSPV) and Solar Photovoltaic (SPV) registered consumers who can install the DSPV/SPV under various metering mechanism as per the Karnataka Electricity Regulatory Commission (Grid Interactive Distributed Solar Photovoltaic (DSPV) Plants) Regulations, 2026, entering into power purchase agreements (PPA) with Distribution Licensees, from 25th August 2026 upto 30th June 2029 or until Commission's further Orders, whichever is earlier. The Commission is determining the benchmark tariff for large MW scale Solar projects and specific solar projects such as Feeder level solarization under PM-KUSUM, Component-C scheme and CM- SKY etc., based on project features such as with or without capital subsidy and other technical parameters. For such solar projects the tender process shall continue as per benchmark tariff fixed by the Commission.

The discussion and decisions on the operational and financial parameters, for determination of tariff for the Distributed Solar PV (DSPV) plants are brought out in the following paragraphs.

Determination of Tariff for Distributed Solar Photovoltaic (DSPV)/Solar Photovoltaic (SPV) projects:

1) **Life of the Plant:**

The Commission had proposed the useful life of Solar Power Plant as 25 years, for the purpose of determination of tariff.

Commission's Decision:

The Commission notes that as of now there are no grid connected solar Plants of MW/kW scale in India which have completed their assumed useful life of 25 years. However, considering the life assured by the manufacturers /developers and the life considered by other Commissions in the country, the Commission decides to retain that the useful life of the plant shall be 25 years.

2) **Term and Tariff design:**

To ensure certainty of cash flows for investors, the Commission had proposed the term and levelized tariff for a 25-year period for executing the PPA.

Commission's Decision:

It is noted that, stakeholders have not suggested the term of the PPA to be less or more than 25 years. Hence, the Commission decides to adopt levelized tariff for 25 years, to execute the PPA.

3) **Degradation factor:**

The Commission had not proposed for degradation factor.

M/s Power Gate Energy, Mysuru, has proposed the degradation factor for DSPV plants and MW Scale plants as 0.93% from 1st year onwards.

Commission's Decision:

The stakeholders have not furnished any document to establish the degradation factor. The Commission, to ensure the power purchase agreement remains fair and sustainable for both the parties involved, decides not to consider the degradation factor for DPSV projects.

4) **Capacity Utilisation Factor: (CUF)**

The Commission had proposed a CUF of 19% for all the Solar power plants.

Krishna Revankar has proposed to reduce the CUF as 17.5% . M/s Power Gate Energy, Mysuru has indicated CUF of 13.5% for urban DSPV.

Commission's Decision:

The CERC Regulations indicate guiding parameters for only project specific cases. The Commission, in its earlier tariff Orders had considered CUF of 19% for solar photovoltaic plants. Since the available technologies have yet to establish an exact CUF with sufficient data, the Commission shall determine a reasonable CUF to balance the interests of both investors and consumers. Therefore, in line with its earlier orders, the Commission decides to adopt a CUF of 19% for Distributed Solar PV projects.

5) Debt Equity Ratio:

For the determination of Generic Tariff, considering the tariff policy, industry norms, and previous orders, the Commission had proposed maintaining the debt-equity ratio at 70:30 for all solar power plants. Since, none of the stakeholders have suggested any changes in the debt equity ratio, the Commission decides to continue debt-equity ratio of 70:30 for Generic Tariff.

6) Capital Cost:

After considering the market rates, the Commission in the Discussion Paper had proposed the following capital cost for:

1. 1 kW to 10 kW DSPV project (domestic consumer) at Rs. 35,000 per kW
2. 1 kW to up to sanctioned load/capacity limits for respective metering mechanism, DSPV project (other than DSPV consumer covered under (1)) at Rs. 27,090 per kW.

KREA had submitted that there is a price difference of about Rs. 8 per Wp between Non-DCR and DCR Solar modules. M/s Power Gate Energy, Mysuru has suggested that there has to be different tariff for C& I consumer's DSPV with DCR solar panels.

BESCOM has suggested to consider Capex based on subsidy and non-subsidy category DSPV systems.

Commission's Decision:

The capital cost of Rs. 27,090 per kW for DSPV projects of 1 kW to up to sanctioned load/capacity limits for respective metering mechanism, proposed by the Commission in the discussion paper is based on the market prices as on April-2026 available on the website- JMK Research. The average module cost is Rs. 13.8 per Wp excluding GST. The Balance of System Cost is considered as Rs. 126 lakh per MW (including GST) as per KREDL's balance of system cost considered for solar projects.

The Commission while arriving at the capital cost of Rs. 27090 per kW has not considered the land cost for DSPV projects of 1 kW to up to sanctioned load/capacity limits for respective metering mechanism keeping in view that the DSPV plants are installed at the Consumer's location, that is on roof area or within the consumer's premises. In case of virtual net metering (VNM), the land cost is also not considered as it is an alternative option to the consumers wherein there is no space at the consumer's premises and therefore Solar PV is installed in a place within the area of Distribution Licensee.

The Ministry of Finance (Department of Revenue) vide Notification No. 9/2025-Central Tax (Rate) dated 17.09.2025 and its Corrigendum dated 18.09.2025 has revised the GST for solar equipment from 12% to 5% effective from 22.09.2025. Accordingly, the GST of 70% of the goods value is considered to be the value of supply at said goods attracting 5%. The remaining portion of 30% of the aggregate value of such EPC contract is considered as the value of supply of taxable service attracting standard GST rate of 18% for service by way of construction or engineering or installation or other technical services provided relating to setting up of solar power generating system.

The Commission has noted that MNRE vide its Official Memorandum No. 283/53/2026-GRID SOLAR dated 18.07.2026 has decided that, "while there will be no blanket extension in applicability of ALMM List-II for solar power projects, however, a limited window is being provided for Net-metering projects and Open Access RE power projects, whereby such projects can now commission with exemption of ALMM List-II (for solar PV cells), till 31st December 2026. Net-metering projects and Open Access renewable power projects commissioned after 31st December, 2026, will be required to comply with the ALMM List-II provisions."

Therefore, the Commission in order to facilitate for implementation of net-metering in the State to align with MNRE OM dated 18.07.2026, decides to determine capital cost for Solar modules with DCR Solar cells also.

The "Solar modules with DCR Solar Cells" shall henceforth be termed as "DCR Category" and the "Solar modules with Non-DCR Solar Cells" shall be termed as "Non-DCR Category".

The capital cost of Rs. 27090 per kW proposed by the Commission in the discussion paper for DSPV projects for 1 kW to up to sanctioned load/capacity limits for respective metering mechanism is based on Solar PV of Non-DCR Category.

The capital cost for DCR category of Rs. 36015 per kW is considered based on the rates for Solar modules with DCR cells on the market prices as on April-2026 available on the same website- JMK Research. The average module cost is Rs. 22.3 per Wp excluding GST. The Balance of System Cost of Rs. 126 lakh per MW (including GST) as per KREDL's balance of system cost is considered for solar projects.

The details for Non-DCR category and DCR category are summarized as below:

For 1 kW upto sanctioned load/capacity limits for respective DSPV metering mechanism			
SL. No.	Particulars	For the period from 25.08.2026 to 30.06.2029	
		Non DCR Category	DCR Category
1	Cost of Solar Module in Rs./Watt	13.8	22.3
2	Cost of Solar Module in Rs. lakhs /MW	138.00	223.00
3	Cost of Solar Modules in Rs. lakhs / MW inclusive of GST (5%)	144.90	234.15
4	BOS such as Civil and General Works, Power Conditioning Units, Evacuation Lines & Equipment, Preliminary and preoperative expenses IDC, etc.,…. in Rs. Lakhs /MW	115.70	115.70
5	GST of 5% for 70% on BOS in Rs. Lakhs	4.05	4.05
6	GST of 18% for 30% on BOS in Rs. Lakhs	6.25	6.25
7	BOS with GST in Rs. lakhs/MW	126.00	126.00
9	Total Solar project Cost in Rs. lakhs/MW	270.90	360.15

The Commission notes that the smaller consumers have not shown much interest in installing Distributed Solar PV systems, even though the potential for installation of smaller capacity Distributed Solar PV (DSPV) systems, especially by the domestic consumers is higher. Hence, to encourage the domestic consumers to install DSPV projects of 1kW to 10 kW, the Commission has considered capital cost of Rs. 45,000 per kW, which is inclusive of all taxes, Duties and GST, transportation cost and extra premium. The capital cost of

Rs. 45,000 per kW is considered based on MNRE benchmark cost for 3kW and above residential Solar PV installations. This capital cost shall be applicable for Non-subsidy category residential consumers of 1kW to 10 kW in order to encourage all smaller domestic consumers using DCR or Non-DCR Solar PV.

Accordingly, the Commission hereby adopts the following as the capital cost for:

i) 1kW to 10 kW DSPV project (domestic consumer) at Rs. 45,000 per kW for non- subsidy category residential consumers.

   (For Subsidy category for domestic consumers under PM-Surya Ghar Muft Bijali Yojana, the subsidy component is deducted from the MNRE benchmark cost for respective kW capacities to arrive at the capital cost.)

ii) 1kW up to sanctioned load/ capacity limits for respective metering mechanism other than domestic consumers of up-to 10 kW as follows:

   - For DSPV of Non- DCR category: Rs. 27090 per kW which is inclusive of all taxes, Duties and GST and extra premium.
   - For DSPV of DCR category : Rs. 36015 per kW which is inclusive of all taxes, Duties and GST and extra premium.

7) Operation & Maintenance Cost:

The Commission had proposed the O&M expenses at 1% of the capital cost (excluding land cost), with an annual escalation of 5.72% from the first year of operation. That is, for 1 kW to up to sanctioned load/capacity limits for respective metering mechanism, the O & M expenses was proposed as Rs. 270.90/KW and for domestic DSPV upto 10 kW, the O & M expenses was proposed as Rs. 350/kW.

M/s Power Gate Energy, Mysuru has proposed the O & M cost for residential category of 1 kW to 10 kW as Rs. 1000 per cleaning and for C & I installations as Rs. 400 per kW.

Commission’s decision:

The Commission notes that the stakeholders have submitted the proposal for O&M expenses without substantiating the reasons and without submitting document for consideration. The operation and maintenance cost consists of employee cost, administrative & general expenses and Repairs & Maintenance expenses (R&M). The Commission adopts the O & M expenses as 1% of the capital cost with an annual escalation of 5.72% from first year of operation.

8) Interest and Tenure of Debt:

In the discussion paper, the Commission had proposed the normative tenure of long term debt/loans as 13 years and to allow the interest on loan at 10.80 % per annum considering the latest normative interest rate (MCLR) plus two hundred (200) basis points above the State Bank of India MCLR interest rate applicable for three years’ tenure.

Commission's Decision:

Considering the prevalent lending rate being the Marginal Cost of Funds Based Lending Rate (MCLR) at which the bank charges interest for all its loans, the Commission proposes to adopt the latest MCLR of 3 years of 8.80% per annum notified by the State Bank of India plus 200 basis points, which works out to 10.80% per annum.

Therefore, the Commission decides to adopt interest rate of 10.80% per annum for 13 years' loan period.

9) Working Capital and Interest on Working Capital:

In the discussion paper, the Commission had proposed the Marginal Cost of Funds-Based Lending Rate(MCLR) is the rate at which the bank prices all its loans. Considering the prevalent lending rate being the Marginal Cost of Funds-

Based Lending Rate (MCLR) at which the bank charges interest for all its loans, the latest MCLR rate of 1 year of 8.70% per annum notified by the State Bank of India plus 250 basis points, which works out to 11.20% per annum. The Stakeholders have not suggested any change in the proposed interest rate for working capital.

Commission's Decision:

The Marginal Cost of Funds-Based Lending Rate(MCLR) is the rate at which the bank prices all its loans. Considering the prevalent lending rate being the Marginal Cost of Funds-Based Lending Rate (MCLR) at which the bank charges interest for all its loans, the Commission decides to adopt the latest MCLR rate of 1 year of 8.70% per annum notified by the State Bank of India plus 250 basis points, which is 11.20% per annum as the interest rate for calculating the Interest on Working Capital, equal to one month's receivables for DSPV Projects.

10) Depreciation:

In the discussion paper, the Commission had proposed the depreciation amount equal to amount of loan repayment over a period of 13 years. The amount of the said depreciation is divided by the capital cost to arrive at a rate of depreciation of 5.385% per annum for the Distributed Solar PV Projects. The depreciation has been allowed on 90% of the capital cost recoverable in first 13 years equivalent to the long term loan amount and the balance of 10% to be recovered over the remaining useful life of the project of 12 years. The Stakeholders have not suggested any change in the proposed depreciation.

Commission's Decision:

The Commission has decided the depreciation amount equal to amount of loan repayment over a period of 13 years. The amount of the said depreciation is divided by the capital cost to arrive at a rate of depreciation of 5.385% per annum for the Distributed Solar PV Projects. The depreciation has been allowed on 90% of the capital cost recoverable equal to the loan repayment period in first 13 years and the balance to be recovered over the remaining useful life of the project of 12 years. The remaining 10% of the capital cost is treated as salvage value.

11) Return on Equity:

The Commission in the Discussion Paper had proposed RoE at 14%. The CERC, in its Regulations has also allowed normative RoE of 14%.

Commission's Decision:

The Commission notes that the prevailing CERC Regulations specify RoE of 14% per annum and this Commission has also adopted such rates in other Generic Tariff Orders. The Commission, therefore, decides to allow RoE of 14% per annum.

12) Discount Rate:

The Commission, has considered a discount factor of 11.76%. Since the financing of capital cost is based on 70% debt and 30% equity, it would be appropriate to reckon weighted average cost of capital (WACC) as the discount factor to arrive at the levelized tariff. Therefore, the Commission decides to consider the Discount Rate of 11.76%, based on WACC.

13) Auxiliary consumption:

The Commission notes that, there is no substantial documentary evidence for considering certain percentage of auxiliary consumption and hence, decides not to allow any auxiliary consumption for DSPV units as in earlier orders.

The summary of the parameters for determining the Tariff from 25.08.2026 to 30.06.2029 is as under:

a) kW scale Distributed Solar PV Plants with Net-metering/Gross Metering/Net billing for 1kW to 10kW without Subsidy and for schemes covered under GoI with subsidy :

Parameters for Kilowatt scale	
Cost/kW- in Rs.	1kW to 10 kW – Rs. 45,000 per kW (Domestic consumers)
Useful life of the plant in years	25
Debt: Equity Ratio	70:30
Debt- in Rs.	31500
Interest Rate on Debt-%	10.80
Debt Repayment in Yrs.	13
CUF in %	19
Equity- in Rs.	13500
ROE-%	14
Auxiliary consumption	-
O & M expenses in Rs./kW	450
O & M Escalation p.a. (%)	5.72
WC interest (one month's receivables) in %	11.20
Depreciation in %	5.385
Tariff Rs. per unit (without subsidy)	**3.89**
Tariff Rs. per unit (with subsidy) for schemes covered under PM Surya Ghar: Muft Bijli Yojana (upto validity of the scheme)	**For 1 kW up to 2 kW- Rs. 1.96 per unit**
	For above 2 kW up to 3 kW – Rs. 2.14 per unit
	For above 3 kW- Rs. 2.58 per unit

b) Distributed Solar PV Plants with Net-metering/Gross Metering/Net billing

- **1kW to up to 1000kW for Net metering**
- **1kW up to the sanctioned load for Gross metering and Net billing**

Parameters for DSPV Plants other than 1kW to 10kW domestic consumers		
Cost/kW- in Rs.	DSPV -Non DCR Category Rs. 27090 per kW	DSPV -DCR Category Rs. 36015 per kW
Useful life of the plant in years	25	25
Debt: Equity Ratio	70:30	70:30
Debt- in Rs.	18963	25211
Interest Rate on Debt-%	10.80	10.80
Debt Repayment in Yrs.	13	13
CUF in %	19	19

Equity- in Rs.	8127	10804
ROE-%	14	14
Auxiliary consumption	-	-
O & M expenses in Rs./kW	270.9	360.2
O & M Escalation p.a. (%)	5.72	5.72
WC interest (one month's receivables) in %	11.20	11.20
Depreciation in %	5.385	5.385
Tariff Rs. per unit (without subsidy)	**2.34**	**3.11**

c) **Solar PV Plants with Virtual Net Metering/Group Net Metering:** The tariff applicable is 75% of tariff as per table in (b) above.

The Commission may determine benchmark tariff for MW scale solar projects under bidding route, based upon the project proposals and technical requirements.

Considering the above parameters for Distributed Solar PV Plants and the KERC (Grid Interactive Distributed Solar Photovoltaic (DSPV) Plants) Regulations, 2026 being in force from 24th August 2026, the Commission hereby issues the following order:

ORDER

(i) The validity of the Commission's Order dated 09.07.2025 in the matter of tariff and norms in respect of Solar Power Projects (including Distributed Solar Photovoltaic (DSPV) Plants with net-metering/gross metering) is extended from 1st July 2026 to 24th August 2026.

(ii) The determination and approval of the generic tariff from 25th August 2026 is as follows:

a) For grid connected Distributed Solar PV Plants under net-metering/gross metering/net billing of 1 kW to 10 kW for domestic consumers, the approved tariff is Rs. 3.89 per unit, without capital subsidy.

b) For grid connected Distributed Solar PV projects under net-metering/gross metering/Net billing under PM Surya Ghar Muft Bijali Yojana with capital subsidy for the capacity 1 kW up to 2 kW the approved tariff is Rs. 1.96 per unit and for the capacity above 2 kW up to 3 kW, the approved tariff is Rs. 2.14 per unit and for above 3 kW the approved tariff is Rs. 2.58 per unit.

c) For grid connected Distributed Solar PV Plants/ Solar PV Plants under,

- Net-metering from 1kW to 1000 kW (excluding domestic 1kW to 10 kW);
- Gross metering/Net billing from 1 kW up to the sanctioned load (excluding domestic 1kW to 10 kW);

the approved tariff is Rs. 3.11 per unit for DSPV of DCR Category (Solar modules with DCR Solar Cells) and Rs. 2.34 per unit for DSPV of Non-DCR Category (Solar modules with Non-DCR Cells);

d) For VNM/GNM, the approved tariff is 75% of tariff in (c).

(iii) The applicability of tariff for DSPV/SPV of DCR Category (Solar modules with DCR Solar Cells) shall be upon inspection and certification by the Distribution Licensee as per the uniform standard procedure across Distribution Licensees for identification of Solar Modules with DCR Solar Cells.

(iv) The above tariff shall be applicable to all new Distributed Solar PV projects/ Solar PV projects for which PPAs are entered into /applications submitted and the projects are commissioned on or after 25.08.2026 up to 30.06.2029 or until further Orders, whichever is earlier.

(v) The tenure of the PPA, shall be for twenty-five (25) years.

This order is signed and issued by the Karnataka Electricity Regulatory Commission on this Tuesday of 25th August, 2026.

-Sd-	**-Sd-**	**-Sd-**
(P. Ravi Kumar)	**(H.K.Jagadeesh)**	**(Jawaid Akhtar)**
CHAIRMAN	**MEMBER (Legal)**	**MEMBER**

Annexure

List of stakeholders who have submitted their written Comments/Suggestions

Sl. No.	Stakeholders
1	Karnataka Renewable Energy Association (KREA)
2	Powergate Energy (Mysore) Pvt. Ltd.
3	C. N Srinivasa
4	S.A.Jamdar, Adv. Ramdurg
5	BESCOM

List of persons participated in Public Hearing on 14.07.2026:

Sl. No.	Name	Company Name
1	Upendra Singh	Clean Max
2	Shashikiran. N k	Arushi Green Energy
3	Raghunandan	President, KREA
4	Kesari M T	Power gate Energy, Mysuru
5	C S Gopinath	KREA
6	C N Srinivasa	Individual
7	Shesha Prasanna	KREA
8	Pankaj	Myner (Source Natural)
9	Krishna Revankar	Balark Solar Pvt Ltd.
10	Uma H.M	GM, DSM, BESCOM

The list of persons who attended the Public Hearing on 14.07.2026

Sl. No.	Name of the participants	Name of the Firm/Company
1	Shashikiran. N k	Arushi Green Energy
2	Prashanth M.S	MOLEYAR Renewables
3	Upendra Singh	Clean Max
4	Raghunandan	President, KREA
5	Kesari M T	Director, Power gate Energy
6	C N Srinivasa	Individual
7	C S Gopinath	KREA
8	P Subrahmanya	Apsaram Tech
9	Sathish Shetty	Aadithya Solar
10	Praveen. T	Apsaram Solar
11	Shesha Prasanna	KREA
12	Pradeep	KREA

13	Prerana P Kulkarni	KREA
14	Ameet Deshpande	Source Nahued Foods & herbal Supplies
15	Pankaj	Source Nahued Foods & herbal Supplies
16	Krishna Revankar	Balark Solar Pvt Ltd.
17	Manjunath. M. Hulaspha	ORB Energy Pvt Ltd.,
18	Umesh Alagoor	ORB Energy Pvt Ltd.,
19	Sathish	Officer, REC Limited
20	Varsha	PE, REC Limited
21	Sunil Kumar G S	Re- Invigorate Vintursis Pvt Ltd.,
22	Ganesh Kumar M B	Raya Renewal Energy.
23	Bommaya Nayak	Maruthi Solar System
24	Mauelar	Maruthi Solar System
25	Uma H.M	GM (DSM) BESCOM
26	Chikke Gowdappa	DGM (DSM)
27	Mohan Mucali	Balark
28	Sharath	KREA, IRO Energy Solutions
29	Brinjit Randy	A.I.S Solutions
30	Dhatri Joshi	AGM (DSM), BESCOM
31	Keshav. K	Voltron Power System
32	Georgekntty.T	Shogeo Power Technique Pvt Ltd.,
33	Dwarakanath	S.B. Enterprises
34	Mahesh. B.K	Reneverse Energy Solutions
35	Sri Vishnu Vardhan	Reneverse Energy Solutions
36	Shivayogi	CEO, Buoyant INC
37	Shilpa	Buoyant INC
38	M.S Murthy	M.D Dakshina Ganga Info Solutions
39	Krishna	President, Solar Pvt Ltd.,
40	Pradeep K Shetty	Canara Solar Systems
41	Sai Raahul	AMPIN ENERGY
42	Sandeep	Goldi Solar
43	Sameer	Avaada Solar
44	Darshan	Adani Solar
45	Tabish	Reneverse
46	Belwin	Adani Solar
47	Ajith	Solark
48	Bhaslu Reddy	EcoSoch Solar